



REQUEST FOR PROPOSALS

*MONTANA
COMMUNITY RENEWABLE ENERGY PROJECTS*

Issued May 1, 2020

Proposals Due August 20, 2020

Sapere Consulting
16300 Christensen Rd
Suite 212
Tukwila, WA 98188

Table of Contents

1. INTRODUCTION	4
2. STANDARDS FOR CREP QUALIFICATION	5
3. COST COMPETITIVENESS	7
4. FEDERAL TAX CREDIT	8
5. FORMS OF AGREEMENT	8
5.1 POWER PURCHASE AGREEMENT	8
5.2 BUILD-TRANSFER AGREEMENT	8
6. LOCATION OF PROJECT DELIVERY.....	8
7. SCHEDULE.....	9
7.1 SCHEDULE SUMMARY.....	9
7.2 CONFERENCE CALLS	10
7.3 CONTRACT TEMPLATE.....	10
7.4 PROPOSAL SUBMISSION	10
7.5 SHORTLISTING AND FINALISTS	10
7.6 SECURITY	10
8. PROPOSALS	11
8.1 COVER LETTER (NO PROPOSAL SECTION NUMBER)	11
8.2 PROPOSAL SECTION 1: EXECUTIVE SUMMARY	11
8.3 PROPOSAL SECTION 2: COMPLETED TEMPLATE.....	11
8.4 PROPOSAL SECTION 3: PRICE.....	12
8.5 PROPOSAL SECTION 4: PROJECT TEAM.....	12
8.5.1 <i>Experience and Qualifications.....</i>	<i>12</i>
8.5.2 <i>Organizational Structure</i>	<i>12</i>
8.6 PROPOSAL SECTION 5: DETAILED PROJECT DESCRIPTION	13
8.7 PROPOSAL SECTION 6: ENERGY PROJECTIONS	13
8.7.1 <i>Biomass and Methane Projects.....</i>	<i>13</i>
8.7.2 <i>Geothermal Projects.....</i>	<i>14</i>
8.7.3 <i>Solar Projects.....</i>	<i>14</i>
8.7.4 <i>Wind Projects.....</i>	<i>14</i>
8.7.5 <i>Hydro-Electric.....</i>	<i>15</i>
8.7.6 <i>Other Renewable Resource Types.....</i>	<i>15</i>
8.7.7 <i>Battery Energy Storage Systems (“BESS”)</i>	<i>15</i>
8.8 PROPOSAL SECTION 7: FINANCIAL	15
8.9 PROPOSAL SECTION 8: INTERCONNECTION AND TRANSMISSION TO THE POINT OF DELIVERY.....	16
8.10 PROPOSAL SECTION 9: PROJECT DEVELOPMENT SCHEDULE AND STATUS	17
8.10.1 <i>Schedule.....</i>	<i>17</i>
8.10.2 <i>Permits and Approvals.....</i>	<i>17</i>
8.10.3 <i>Construction</i>	<i>17</i>
8.10.4 <i>Testing.....</i>	<i>18</i>
8.10.5 <i>Commercial Operation.....</i>	<i>18</i>
8.11 PROPOSAL SECTION 10: SITE CONTROL.....	18
8.12 PROPOSAL SECTION 12: ENVIRONMENTAL.....	18
8.12.1 <i>Environmental Assessment.....</i>	<i>18</i>
8.12.2 <i>Critical Environmental Conditions.....</i>	<i>18</i>

8.12.3	Wildlife and Habitats.....	19
8.12.4	Guidelines for Wind.....	19
8.12.5	Environmental Permitting.....	20
8.12.6	WREGIS Certification.....	20
8.13	PROPOSAL SECTION 13: COMMUNITY RENEWABLE STATUS.....	20
8.14	PROPOSAL SECTION 14: CONTRACT EXCEPTIONS.....	20
9.	EVALUATION CRITERIA	21
9.1	PRICE AND VALUE OF ENERGY, CAPACITY AND RECS.....	21
9.2	COMPANY/DEVELOPMENT TEAM	21
9.3	TECHNOLOGY.....	21
9.4	SITE SUITABILITY.....	21
9.5	DEVELOPMENT MILESTONES.....	22
9.6	NON-EXCLUSIVE LIST	22
10.	ADDITIONAL PROVISIONS.....	22
10.1	RIGHT TO TAKE NO ACTION.....	22
10.2	CONFIDENTIALITY.....	22
10.3	REGULATORY APPROVALS.....	23
10.4	OWNERSHIP AND RETURN OF RESPONSES	23
10.5	COST OF RESPONDING.....	23

APPENDICES

Appendix A – Response Template

Appendix B1 – PPA Template -Solar

Appendix B2 – PPA Template - Wind

Appendix C – Build-Transfer Term Sheet Template

Appendix D – Bid Security Agreement Template

1. INTRODUCTION

NorthWestern Corporation d/b/a NorthWestern Energy (“NorthWestern”) seeks eligible Community Renewable Energy Projects (“CREP” or “CREPs”) to augment its Montana energy resource portfolio. Proposals are requested from developers, Montana landowners, energy companies, and businesses, Montana municipal governments and tribal authorities that can provide CREP resources to NorthWestern. NorthWestern is not seeking proposals for non-CREP projects, unbundled renewable energy credits (“RECs”), or non-renewable resources as part of this RFP.

Per Section 69-3-2003(4) of the Montana Code Annotated (“MCA”), CREP projects must not exceed 25 megawatts in total calculated nameplate capacity.

NorthWestern is required to procure CREP resources under Montana law totaling 65.4 MW in total nameplate capacity. In order to meet the standards for CREP development, both NorthWestern and the project developers must meet the criteria established under Montana statutes and administered and enforced by the Montana Public Service Commission (“MPSC”). Respondents should closely review the legal requirements for CREP eligibility prior to submitting proposals and ensure that CREP eligibility is clearly and completely demonstrated in the proposal.

NorthWestern currently estimates its remaining CREP need to be between 25 and 30 MW of additional installed capacity. Projects with anticipated Commercial Operation Dates (“CODs”) prior to the end of 2021 are preferred, although proposals with later CODs will be accepted and considered.

NorthWestern, as a regulated investor-owned utility in the State of Montana, follows certain guidelines regarding the procurement of electric resources provided for in statute and by the MPSC, which are summarized in §69-3-2005, MCA. These guidelines include the use of competitive solicitations such as this RFP. NorthWestern will not review CREP proposals submitted outside of the competitive process while it is underway. NorthWestern may seek advanced approval from the MPSC for any selected proposal and as such will comply with § 69-3-1207, MCA. All Bidders are encouraged to consider the timing implications of the advanced approval process in their proposals.

NorthWestern will consider both Power Purchase Agreements (“PPA”) and Build-Transfer Agreements (“B-T Agreement”) in this RFP. PPAs with 15- and 20-year terms are specifically requested, and other terms will also be considered. NorthWestern’s template PPAs for wind and solar generation are provided in Appendices B1 and B2, and the term sheet provisions for a B-T Agreement (the “B-T Term Sheet”) are included in Appendix C.

NorthWestern may submit a self-build option in competition with the proposals. Any such proposal will be scored and reviewed using the same process as all other proposals submitted in response to the RFP. NorthWestern staff working on the self-build proposal have been prohibited from working on this RFP and will not receive any information regarding other proposals prior to submitting their own or at any time during the review process.

Sapere Consulting (“Sapere”) is the RFP independent administrator and will serve as the point of contact for all respondents. **Any inquiries or correspondence regarding this RFP must be directed to Sapere:**

Carol Loughlin
206-375-6754

Steve Lewis
206-726-3695

Chris Parsons
509-524-2345

Email communication should be sent to NWE2020CREPRFP@sapereconsulting.com

2. STANDARDS FOR CREP QUALIFICATION

CREP facilities must meet the standards for both renewable energy projects and for CREP. Montana Code for both renewable projects (CREP or non-CREP) and the additional requirements for CREP are listed below. Potential respondents should review the current statutes and determine if it is appropriate to seek independent legal advice regarding these provisions. NorthWestern and Sapere will not provide legal assistance or legal interpretations to respondents.

Prior to commercial operation, and as a required condition of the agreement with NorthWestern, if such agreement is a PPA and/or such project is an expansion of existing hydroelectric project, the selected respondent will obtain from the MPSC a declaration that the proposed ownership structure satisfies Montana's CREP requirements and/or it qualifies as a renewable energy project under the law, or if such agreement is a B-T Agreement, the selected respondent will support and assist NorthWestern in obtaining CREP certification.

Renewable Projects

Section 69-3-2003(10), MCA includes the following explanation of qualifying renewable energy projects:

Eligible renewable resource means a facility either located within Montana or delivering electricity from another state into Montana that commences commercial operation after January 1, 2005, or a hydroelectric project expansion referred to in subsection (10)(d)(iii), any of which produces electricity from one or more of the following sources:

- a. wind;
- b. solar;
- c. geothermal;
- d. water power, in the case of a hydroelectric project that:
 - i. does not require a new appropriation, diversion, or impoundment of water and that has a nameplate rating of 10 megawatts or less;
 - ii. is installed at an existing reservoir or an existing irrigation system that does not have hydroelectric generation as of April 16, 2009, and has a nameplate capacity of 15 megawatts or less; or
 - iii. is an expansion of an existing hydroelectric project that commences construction and increases existing generation capacity on or after October 1, 2013.
Engineering estimates of the average incremental generation from the increase in existing generation capacity must be submitted to the commission for review. The commission shall determine an average annual incremental generation that will constitute the eligible renewable resource from the capacity expansion, subject to further revision by the Commission in the event of significant changes in stream flow or dam operation.
- e. landfill or farm-based methane gas;
- f. gas produced during the treatment of wastewater;
- g. low-emission, nontoxic biomass based on dedicated energy crops, animal wastes, or solid organic fuels from wood, forest, or field residues, including wood pieces that have been treated with chemical preservatives, such as creosote, pentachlorophenol, or copper-chrome-arsenic, and that are used at a facility that has a nameplate capacity of 5 megawatts or less;
- h. hydrogen derived from any of the sources in this subsection (10) for use in fuel cells; and
- i. the renewable energy fraction from:

- i. *the sources identified in this subsection (10) of the electric production from a multiple-fuel process with fossil fuels;*
- ii. *flywheel storage as defined in 15-6-157(4)(d);*
- iii. *hydroelectric pumped storage as defined in 15-6-157(4)(e);*
- iv. *batteries; and*
- v. *compressed air derived from any of the sources in this subsection (10) that is forced into an underground storage reservoir and later released, heated, and passed through a turbine generator.*

Community Renewable Energy Projects - CREP

Section 69-3-2003(4), MCA defines a Community Renewable Energy Project as an “eligible renewable resource that: (1) is interconnected on the utility side of the meter in which local owners have a controlling interest and that is less than or equal to 25 megawatts in total calculated nameplate capacity; or (2) is owned by a public utility and less than or equal to 25 megawatts in total nameplate capacity.”

“Total nameplate capacity” is not defined in Montana Code. For purposes of this RFP, this term shall mean the following:

- For facilities that produce in alternating current (“AC”) and that do not have energy storage systems, “total nameplate capacity” means the maximum rated generating output of a facility.
- For facilities that produce in AC and that have energy storage systems, “total nameplate capacity” means the sum of the maximum rated generating output of the facility plus the sum of the AC ratings of all inverters used to convert stored energy to AC.
- For facilities that produce direct current (“DC”) that is converted to AC and that do not have energy storage systems, “total nameplate capacity” means the greater of the maximum DC output or the sum of the AC ratings of all inverters.
- For facilities that produce in DC and that have energy storage systems, “total nameplate capacity” means the greater of the sum of the maximum DC output of the renewable generation plus the energy storage system or the sum of the AC rating of all inverters.

“Total calculated nameplate capacity” is defined in Montana law as noted below in § 69-3-2003(19), MCA.

Section 69-3-2003(11), MCA defines local owner as:

- (a) *Montana residents;*
- (b) *general partnerships of which all partners are Montana residents;*
- (c) *business entities organized under the laws of Montana that:*
 - a. *have less than \$50 million of gross revenue;*
 - b. *have less than \$100 million of assets; and*
 - c. *have at least 50% of the equity interests, income interests, and voting interests owned by Montana residents;*
- (d) *Montana nonprofit organizations;*
- (e) *Montana-based tribal councils;*
- (f) *Montana political subdivisions or local governments;*
- (g) *Montana-based cooperatives other than cooperative utilities; or*
- (h) *any combination of the individuals or entities listed in subsections (11)(a) through (11)(g).*

Note that an out-of-state company that forms an in-state subsidiary needs to demonstrate that it clearly meets the criteria cited above. Proposals that do not provide information concerning ownership that clearly demonstrates CREP eligibility as required by Montana law may be rejected.

Also note there are rules designed to prevent NorthWestern and CREP owners from splitting single projects into parts to meet the capacity threshold for CREP-eligibility. These rules specify that the total calculated nameplate capacity of any CREP project includes other resources that meet all three of the following tests, which can be found in Section 69-3-2003(19), MCA:

- (a) located within 5 miles of the project;*
- (b) constructed within the same 12-month period; and*
- (c) under common ownership.*

Energy Storage Devices

NorthWestern is currently reviewing the manner in which energy storage devices are deployed on their system and the value they provide to the grid and to their portfolio. Relevant information resulting from this review may be provided as it becomes available. RFP respondents, particularly those proposing PPAs, should consider whether their energy storage flexibility can be made available to NorthWestern to dispatch, which may have ramifications on the physical configuration of the energy storage device, communications systems, and even the contractual, legal, and financial arrangements being made. Respondents should demonstrate in their proposal how the energy storage device will only be charged with the associated CREP-eligible renewable generation in order to ensure the project as a whole remains CREP qualified.

MPSC Decisions Regarding CREP Eligibility

The MPSC has ruled on specific requests to certify a resource as CREP under the Montana statutes and have approved some of these requests and denied others. Review of the rulings and related materials will provide insight into how the rules regarding Montana ownership have been interpreted and enforced by the MPSC. The proceedings may be reviewed by looking them up with docket numbers through the search function under the Documents and Proceedings tab at <http://psc.mt.gov>.

- 1) Rejection of Crazy Mountain: Docket 2014.1.7
- 2) Rejection of Greycliff: Docket 2014.1.9
- 3) Acceptance of Gordon Butte: Docket 2011.11.93
- 4) Acceptance of Lower South Fork: Docket 2013.5.35
- 5) Rejection of Greycliff: Docket 2015.3.23
- 6) Acceptance of Flint Creek Hydroelectric: Docket 2013.5.37
- 7) Acceptance of Meadowlark: Docket 2019.05.026

3. COST COMPETITIVENESS

Montana law stipulates targets for CREP resources by NorthWestern, but the utility must also ensure that procured resources do not exceed its cost cap as required by Montana law. In order to qualify as a finalist, total proposal costs must be below or equal to NorthWestern's cost cap. NorthWestern will evaluate the cost competitiveness of shortlisted proposals (or screen proposals if the shortlist step is omitted as discussed below in Section 7.5), including the cost of transmission network upgrade charges or other charges or costs that would be incurred by NorthWestern in procuring the offered PPA or B-T Agreement. NorthWestern's cost cap analysis is detailed in MPSC Docket No. 2016.4.33, which the MPSC approved in Final Order No. 7578b.

4. FEDERAL TAX CREDIT

Developers that plan to qualify a project for PTCs or ITCs using the safe harbor treatment should properly research the rules and requirements and include a clear explanation of the approach in the proposal, including the level of the PTCs and how any safe harbor claims are secured.

5. FORMS OF AGREEMENT

NorthWestern will entertain offers for PPAs or B-T Agreements. Respondents may submit proposals for one or both forms of agreement. NorthWestern and Sapere will evaluate all forms of agreement proposed by respondents in a comparable fashion. Since risks and costs differ between B-T and PPA Agreements, these factors will be considered when evaluating proposals.

5.1 POWER PURCHASE AGREEMENT

Under a PPA structure, the respondent retains ownership of the project and delivers all electrical output of the project to NorthWestern at the point of delivery specified in the PPA. NorthWestern pays for project output based on energy produced and delivered to the point of delivery. If a PPA proposal is submitted, it must contain pricing based on at a minimum a 15-year and 20-year contract terms; other contract terms will also be accepted. Appendices B1 and B2 provide template PPAs for wind and solar projects that NorthWestern intends to execute with the selected respondent(s). The forms will be modified if the selected project is hydroelectric, utilizes another alternative form of generation, or includes batteries. Specifically note that respondent is responsible for ancillary services associated with the delivery of the electrical output in accordance with NorthWestern’s Open Access Transmission Tariff (“OATT”), and the monthly cost will be deducted from PPA payments issued by NorthWestern.

5.2 BUILD-TRANSFER AGREEMENT

Respondents that propose a B-T Agreement shall obtain all permits, acquire equipment, and construct the project. At commercial operation, and subject to acceptance by NorthWestern, the respondent will transfer project ownership, as well as all permits and equipment and contractor warranties to NorthWestern. Appendix C provides a template B-T Term Sheet that NorthWestern intends to execute with the selected respondent(s). The development and execution of the definitive B-T Agreement will take place after the execution and pursuant to the terms and conditions contained in the B-T Term Sheet. The sale under the B-T Agreement will convey ownership in all properties, tangible and intangible, that are part of the project or otherwise required to operate and maintain the project. This includes, but is not limited to, the generating equipment, replacement parts, maintenance equipment and tools, associated equipment such as met-towers, metering equipment, SCADA equipment, the collection and interconnection facilities, rights to the property through transfer in of titles and deeds or transfer of lease agreements, the assignment and transfer of maintenance agreements, warranties, permits and so forth.

6. LOCATION OF PROJECT DELIVERY

There may be transmission constraints related to the ability of NorthWestern to accept delivery of the electrical output of the project, particularly for intermittent resources. Projects will be evaluated on a case by case basis. NorthWestern prefers that CREP Projects connecting directly to NorthWestern’s system submit interconnection requests and secure interconnection agreements as Network Resources rather than Energy Resources. This will ensure that the study work performed by the NorthWestern Transmission Department factors in the transmission implications required to support the addition of the project to NorthWestern’s Energy Supply Department’s resource supply portfolio. Projects that have already

commenced the interconnection process as an Energy Resource should contact the Transmission Department to inquire about adding Network Resource studies to the interconnection study process.

Projects that interconnect outside of the NorthWestern Balancing Authority Area (“BA”) must secure and pay for transmission and ancillary services to allow the delivery of the project output to a delivery point on NorthWestern’s transmission system and into the NorthWestern BA. Note that NorthWestern owns transmission facilities located in the Western Area Power Administration balancing area (“WAPA BA”). Projects connecting to these facilities in the WAPA BA are also required to procure balancing and integration services.

Projects that interconnect inside of the NorthWestern BA, but onto facilities owned by another company must secure transmission services to deliver the project output from the point of interconnection to a delivery point on NorthWestern’s system.

For all projects that do not propose to interconnect directly to the NorthWestern transmission system within the NorthWestern BA, a full description of the provider services must be included in the proposal, including the status of interconnection requests, transmission service requests, and ancillary services requests.

The impact of congestion for each project will be considered as part of the screening process, including the potential for network transmission upgrade charges. Proposals should clearly indicate and provide any information the respondent has regarding the transmission upgrade charges. *The associated costs for the transmission upgrade should not be added to the proposed pricing for the project as these costs will be added during the evaluation and screening process.* If the project has access to lower cost transmission service, please include an explanation of the access to transmission, the amount of transmission upgrade charges the project will be subject to and an explanation of how the transmission service would be coordinated with the network resource designation to be made for the project by NorthWestern’s Energy Supply Department.

7. SCHEDULE

7.1 SCHEDULE SUMMARY

We are all working through the impacts of the SARS-CoV-2 pandemic and are aware that it poses challenges to developing CREP projects at this time. The submittal deadline has been set generously so that bidders may better understand how their projects might be impacted. Sapere and NorthWestern will monitor the situation and may implement schedule changes as needed. The RFP milestones are provided in the following table. Any changes to the schedule will be communicated to all interested parties.

ITEM	DATE	TIME (Mountain)
CREP RFP Issued	May 1, 2020	
Conference Call No. 1	May 12, 2020	10:00 AM
Conference Call No. 2	July 15, 2020	10:00 AM
Proposals Due	August 20, 2020	5:00 PM

Initial Screening Completed	August 27, 2020	
Shortlist Selected (Optional)	September 10, 2020	
Finalists Selected	October 1, 2020	
Contract Negotiations	October – November 2020	

7.2 CONFERENCE CALLS

Conference calls will be held prior to the proposal submission deadline. The conference calls will be held on May 12 and July 15, 2020 at 10:00 AM Mountain Time. These calls will provide an opportunity for Sapere to elaborate on the RFP process, make specific announcements as needed and take questions from interested parties. Notices for the conference calls will be distributed by e-mail in advance. Please contact Sapere staff to ensure placement on the distribution list for the call.

7.3 CONTRACT TEMPLATE

NorthWestern intends to sign a PPA materially in the form of a template included in Appendices B1 and B2 or a B-T Agreement containing the terms and provisions contained in the B-T Term Sheet provided in Appendix C. If changes are proposed to a PPA template, the proposal should include a Microsoft Word version containing the proposed changes in the track changes format. Material changes to the proposed contract templates may result in dismissal from consideration.

7.4 PROPOSAL SUBMISSION

Proposals will be submitted to Sapere by electronic file upload. Please contact Sapere ahead of time to set up an account to upload proposal material. ***Complete electronic proposals must be uploaded prior to the deadline of August 20, 2020 at 5:00 PM Mountain Time. Printed copies of the proposals will not be accepted.***

7.5 SHORTLISTING AND FINALISTS

At the conclusion of the initial screening, Sapere will determine if a shortlisting step is needed prior to selection of finalists. If a shortlist screen is implemented, the shortlist will be determined by September 10 and will establish the group of proposals for further evaluation. All parties will be notified whether there will or will not be a shortlisting step at the completion of the initial screening.

Finalists will be selected from the remaining pool of proposals by October 1, 2020. Review will include a detailed evaluation of the proposal details and an analysis of whether the project meets the cost cap requirements including expected interconnection and transmission network upgrade costs. Finalist proposals will be provided to NorthWestern staff for additional review and due diligence and the commencement of contract discussions following such additional review and due diligence.

7.6 SECURITY

Finalists will be required to furnish bid security in an amount equal to \$2,000 per MW of the proposed project’s nameplate capacity within 10 days of notification of selection as finalists. Failure to provide security will result in the dismissal of the proposal from the list of finalists. The terms of the bid security arrangement will be established in a separate agreement between respondent and NorthWestern in a form consistent with the Bid Security Agreement attached to this RFP as Appendix D. Additional security

requirements related to major development milestones are specified in the templates provides for PPA and B-T arrangements and should be reviewed by respondents.

8. PROPOSALS

Complete proposals should be submitted in the format and order indicated in this section using the appropriate section headers and section numbering. Failure to follow this outline may result in disqualification. Additional information may be appended. This format is provided to improve the ease with which proposals can be reviewed. The level of detail represents the amount of information that NorthWestern generally seeks from commercial counterparties regarding proposed power supplies or project developments. Sapere will not be responsible for the preparation or content of any project submittal but will be available to answer questions and provide feedback regarding adherence to the submission process. Complete proposal submissions are due by 5:00 PM (Mountain Time) on August 20, 2020.

8.1 COVER LETTER (NO PROPOSAL SECTION NUMBER)

The proposal should include a cover letter, which must contain the signature of a duly authorized officer, elected official or empowered agent of the contracting entity indicating that the proposal is valid. The cover letter should also include and address the following issues:

1. The proposal is not made in the interest of, or on behalf of, any undisclosed person, firm, or corporation;
2. The proposal conforms to the requirements for a CREP eligible renewable resource in the State of Montana;
3. The respondent has not directly or indirectly induced or solicited any other respondent to submit a false or sham proposal;
4. The respondent has not solicited or induced any other person, firm, or corporation to refrain from proposing; and
5. The respondent has not sought by collusion to obtain any advantage over any other respondent.

In addition, the cover letter may include any other such information as the respondent wishes to include.

8.2 PROPOSAL SECTION 1: EXECUTIVE SUMMARY

Respondents should provide a brief summary of the project. The Executive Summary should contain high-level summaries appropriate for use in briefing sessions and be limited, if possible, to no more than two pages. The Executive Summary should include facts that are appropriate for a high-level description that would assist in the review.

8.3 PROPOSAL SECTION 2: COMPLETED TEMPLATE

Respondents should submit the Excel template provided in Appendix A, completed and filled in with the relevant information for the proposal. The template cover page provides a basic overview of the project, but detailed information supplied in the subsequent sections is required to fully explain and define the project and the proposal. The completed template should be submitted electronically in the original Microsoft Excel format retaining the worksheet structure.

This year, the template includes a safety rating worksheet that should also be completed for the submitting party and all subcontractors. The safety rating workbook is included in the submittal template, which is Appendix A to this RFP.

8.4 PROPOSAL SECTION 3: PRICE

Complete the appropriate PPA and/or Build-Transfer pricing tables in the Response Template (Appendix A) and provide any additional details regarding the pricing as necessary. Note that the monthly cost of ancillary services will be deducted from the PPA payments as explained in Section 5.1.

8.5 PROPOSAL SECTION 4: PROJECT TEAM

8.5.1 Experience and Qualifications

The proposal should contain the following minimum information indicating why the project team is qualified to respond to the RFP:

1. The organization and key personnel responsible for implementing the project. Identify the project manager and provide detailed information on tenure, experience, and scope of responsibility.
2. An organization chart for the above mentioned team members.
3. Existing projects developed, constructed and/or operated by the respondent. NorthWestern would like to review projects that have gone through the complete development, construction and operational cycle. Respondents should indicate projects completed of similar size, similar technology, similar resource type and may include relevant non-generating projects. Details regarding experience operating and maintaining existing projects should be provided.
4. The personnel and/or organizations responsible for the following areas (can be included in the above organization chart) and associated experience:
 - Project prime mover (e.g. wind, water, biomass, etc.) resource assessment and energy projections
 - Project financing and project structure (including principles, ownership, and controlling interests)
 - Project design, engineering and construction specifications
 - Interconnection and substation design
 - Project environmental assessments
 - Permits and related approvals
 - Project construction and commissioning
 - Project operations and maintenance
5. Contacts and references (name, title, address, telephone, and e-mail) knowledgeable about the previous renewable project experience of either the key participants or organization proposing the project.
6. Financial statements for the organizations participating in project execution.
7. Detail of experience financing renewable projects.

If project team members have not been identified for all these areas, the respondent should describe in detail how it intends to supplement the project team should it be selected as a result of the RFP.

8.5.2 Organizational Structure

For all legal entities represented on the project team, please provide the organizational structure of the entities, whether governmental agencies, corporate, not-for-profit entities or likewise. Any business entities listed as part of project team should list any corporate affiliates, parents, and/or subsidiaries.

8.6 PROPOSAL SECTION 5: DETAILED PROJECT DESCRIPTION

The proposal should include a detailed description of the project including the project’s features and the development work completed to date. Include the following information:

- Project location, which shall include county and the GPS coordinates for the project. Wind project locations should be fully described, and the GPS coordinates provided should be roughly the middle of the land area for the towers. Include the distance in miles for the project transmission line to the point of interconnection as well as the GPS coordinates of the point of interconnection.
- Location and brief description of any other project or project expansion plans the respondent has developed, is developing, or plans to develop within 5 miles of the proposed project.
- Project size cited in both megawatts AC and megawatts DC, taking care to ensure that the AC/DC rating ratio complies with the total nameplate capacity for CREP resources as explained in Section 2 above.
- The description, size, number and manufacturer of generating equipment that will be used. Provide a summary of the commercial operating experience of the equipment chosen. If a final equipment selection has not been made, list the candidates under consideration and the status of the decision. Provide the following information that is appropriate for the technology proposed:
 - All technical specifications
 - Design life
 - Level of certification achieved
 - Summary of warranty provided
 - Status of procurement and timing expected in order to secure delivery
 - For wind projects:
 - Tower type and proposed hub height
 - IEC design wind class (I - IV)
 - Power Curve at sea level and average project site air density in 0.5 m/s increments (excel spreadsheet)
 - Examples (if any) of the turbine operating in weather conditions similar to those expected for the proposed site.
- Explanation of decision to choose specific equipment, given the specific site conditions.
- The description, size, and manufacturer of all power electronics to be used.
- NorthWestern Energy interconnection queue position, if applicable.

8.7 PROPOSAL SECTION 6: ENERGY PROJECTIONS

Respondents should provide all data and analysis collected to support forecasted estimates of energy that will be produced by proposed resource.

All projects should indicate if the energy projections are based on equipment and technology that has a proven track record with specific citations for existing plants or projects using the same resource technologies. Also indicate any components to be used at the project that are considered new or leading-edge deployments, whether it is a new model for an existing manufacturer or a completely new design or approach to energy generation.

8.7.1 Biomass and Methane Projects

Provide the analysis used to estimate the annual energy output of the project. This analysis should include at a minimum:

- Determination of the availability and source(s) of the fuel supplies intended to be used by the project, including any engineering assessments of the supplies and the duration for which the fuel supply appears to be reasonably adequate to provide the expected output of the project. Provide third-party fuel availability studies where available.
- A summary of the total delivered cost to acquire the fuel, including any contracts already in place or other supporting evidence that contracts for supply can be obtained and that cost estimates for the fuel are reasonable.
- The method for determining the annual energy output incorporating expected planned and unplanned outages, the plant efficiency, and how any variations of fuel availability within the year might impact energy output and project reliability.

8.7.2 Geothermal Projects

Provide any engineering studies or research indicating sufficient geothermal resources are available at the project site and the extent to which such research and studies provides certainty regarding the expected project output. Provide third-party resource evaluation reports where available. Also include a description of the technology to be employed, including the expected plant efficiency, and other technological information such as whether the plant will be a closed or open-loop system and whether a scrubbing system will be employed.

In particular, address how the plant output may change over time and what levels of output depletion might occur as the geothermal resource is tapped and utilized.

8.7.3 Solar Projects

Solar plants should provide the expected annual hourly output for the site, which should factor in seasonal impacts such as length of day, changing angles of incidence by season and the average amount of cloud cover throughout the year.

Provide documentation from the panel manufacturer supporting the projected project efficiency across the range of solar energy available at the site and the certainty such estimates provide as well as the extent to which the expected output may change over time.

8.7.4 Wind Projects

Wind developers should submit all collected hourly on-site wind speed data. With the data, describe in detail the wind speed collection equipment, including the height(s) of the collection tower(s) and sensors, the location and number of sensors per tower, the geographical and topological placement of the tower in relation to the anticipated wind turbine placement.

Also include the determination of the net expected energy production and net capacity factor using the aforementioned wind data, taking care to provide the P50, P90 and P95 expected annual outputs. Copies of all wind resource assessment studies by outside consultants should be provided complete with technical appendices, baseline data and all information used by the consultant to make the assessment. A complete description of any software tools used by the outside consultant should also be provided. The net capacity factor should incorporate all the normal adjustments from gross output, including the losses, station power, wake effects, icing, etc.

Any gaps or missing data should be explained in full. All correction factors and manipulation of weather data must be documented and explained, including any smoothing or other adjustments.

If the wind turbine manufacturer has certified the use of specific turbine and rotor for the project this information should be included.

8.7.5 Hydro-Electric

Provide any and all streamflow data for the proposed site and the computations that were used to convert the streamflow information to expected energy output. Also provide critical inputs to the energy determination including the expected net head at the project, the configuration of intakes, penstocks, and the tailrace outlets as well as the specific design and manufacturer for the turbines and generators.

Quantify the expected variance in output based on the observed natural variations in stream flows and the influence of upstream or at-site re-regulation dams, the impact of irrigation withdrawals, and the influence irrigation interests have in dictating the at-site flows and energy production, including the extent to which flows and generation may vary between nighttime and daytime.

Include any potential risk of expected output due to additional irrigation rights that might be granted.

8.7.6 Other Renewable Resource Types

Please contact the RFP facilitators to discuss the energy estimates for other types of renewable resources that can be provided with a proposal.

8.7.7 Battery Energy Storage Systems (“BESS”)

Provide details, including manufacturer, model, and ratings, along with the proposed and warrantied usage for any BESS that is included in a proposal. Provide one-line diagrams that clearly indicate that the BESS will be positioned behind the project’s inverters and/or transformer. BESS injections of energy to the grid, when paired with renewable energy generation, must not exceed the project’s interconnection agreement capacity nor the CREP definition of eligible nameplate capacity as clarified in Section 2 above.

8.8 PROPOSAL SECTION 7: FINANCIAL

Provide a summary of the major project capital and operating expenses and documentation to support the reasonableness of the estimates. This should include a budget with a complete breakdown of projected capital costs. A clear description of pro forma information including the name, affiliation, and qualification of the preparer should also be included. Sources of information should be clearly identified.

Respondents should provide pro forma financial projections showing the project cash flow and financing. At a minimum the pro forma (provide in an Excel file) should include the following:

- Annual energy production and assumed revenue
- Annual operating expenses including turbine/engine and balance-of-plant operations and maintenance costs, land leases, property taxes, insurance and other expenses
- Assumptions regarding anticipated equipment replacement (if any)
- Transmission Services costs
- Ancillary Services cost in accordance with NorthWestern’s OATT
- Debt service
- Debt Coverage Ratios
- Depreciation
- Taxes

Third party sources of data included in the pro forma should be cited and referenced.

Describe the status of the project financing, including the intended financiers. Include the significant conditions precedent upon which the financing depends and the milestones that need to be achieved to secure both construction and term financing (as required) to support the project schedule. This level of detail on project financing will assist the financial rating portion of this RFP. Also describe respondent's experience financing similar projects and implementing similar financial structures.

Provide a description of the credit the seller will provide to NorthWestern in the form of an acceptable letter of credit or an acceptable parent guarantee in the amount required under the PPA.

8.9 PROPOSAL SECTION 8: INTERCONNECTION AND TRANSMISSION TO THE POINT OF DELIVERY

Respondents are responsible for making all necessary arrangements to interconnect the project to NorthWestern's power system. This includes the submission of interconnection requests, paying any reservation and/or study charges, and the completion of an interconnection agreement. Respondents are responsible for all costs of interconnection and transmission to the NorthWestern system.

For those that plan to interconnect directly to NorthWestern's system, information regarding the initiation and management of the project interconnection can be found on the NorthWestern OASIS site (<http://www.oasis.oati.com/woa/docs/NWMT/NWMTdocs/GenConnect8.html>). Any additional communications regarding the interconnection process should be directed to NorthWestern's transmission department and are subject to all procedures for interconnection in accordance with NorthWestern's OATT.

For those respondents that plan to interconnect to systems other than NorthWestern, or outside the NorthWestern BA, arrangements must be made with the local system operator to secure the project's interconnection, transmission, and integration services to deliver the output onto NorthWestern's system and into NorthWestern's BA.

For purposes of this RFP, the term "Interconnection Point" is based on the provisions of MCA 69-3-2003 (4), which prescribes the Interconnection Point to be the interconnection on the NorthWestern utility side of the meter, or a point on NorthWestern's system where the respondent has or will secure the necessary transmission system access to deliver the project output. Unless otherwise specified by the respondent, it will be assumed that the Interconnection Point will be the Point of Delivery. Any and all cost to interconnect to the local utility's system shall be borne by the project. This shall include ancillary services, costs to deliver the project output to such point of interconnection on NorthWestern's system, and costs to monitor the project output and provide NorthWestern the ability to monitor the project output on a real-time basis through telemetering and SCADA systems.

Include a clear statement of the proposed Interconnection Point and a description of the current status of the interconnection and any related transmission processes. To the extent known, provide details on the structures/ facilities that will have to be built in order to deliver the project's power successfully, including:

- Interconnection requests,
- Copies of any System Impact Studies,
- Interconnection agreement(s),
- Interconnection structures,
- Metering equipment,

- Potential alternatives to interconnection arrangements, if any, and
- Specific contacts at the interconnecting utility that may be contacted by the review team.

Describe in detail additional transmission facilities needed to deliver project output. Information should include distance from the project site to transmission interconnection alternatives and status of easements needed to build the transmission infrastructure.

Also, send a written notification to the transmission operator explicitly noting submission of a proposal to the NorthWestern energy supply function for review and that the transmission utility is granted permission and directed to confirm the status of the interconnection request when contacted by the evaluation team. A copy of this letter should be included in this Section of the proposal.

8.10 PROPOSAL SECTION 9: PROJECT DEVELOPMENT SCHEDULE AND STATUS

The proposal should provide the following information concerning the status of project development activity. Please elaborate on any aspect of the construction or construction plan related to maintaining PTC safe-harbor eligibility.

8.10.1 Schedule

Provide, in a format such as a Gantt chart, the best schedule estimates available on the various project activities covering the period from the point prime mover resource measurements were initiated on site through the project's proposed commercial operation date. Include a schedule item for each significant project development and construction activity. Provide any additional time lines applicable to the project that help to convey its status and plans.

Indicate what actions have been taken to ensure the schedule is met (such as placing orders for equipment with long lead times).

8.10.2 Permits and Approvals

Identify the key permits (such as a conditional use permit, site certificate, air quality or other environmental permits) required to build and operate the project. Discuss current permit status, the schedule for obtaining key permits and approvals, and the approach to be used. Provide detail about required permits and history to date in working with permitting entities. Outline the process planned to involve local residents and other affected parties in the planning/permit process.

If the project is located in an area that is ceded land or may have been historically used by a Native American tribe, describe any contacts that have been made with the tribe (include names and phone numbers) or plans to consult the tribe regarding the project.

8.10.3 Construction

Describe arrangements and commitments that have been made for the construction of the project. Arrangements with the major component supplier(s) should be described in detail including the arrangements that have/will be made for securing major components to meet the proposed schedule. Describe the arrangements with the balance of plant vendors including the status of contracts, timeline and remedies for failure to complete the project by the contractual commercial operation date. Describe the experience of the vendors in completing the construction of renewable projects. If a vendor has not been selected, describe the status of negotiations and the steps anticipated leading to a final selection of a construction company. Describe the respondent's opportunities to provide jobs for Montana residents and approach to complying with Montana prevailing wage statutes as defined by MCA 69-3-2005(3).

8.10.4 Testing

Summarize the testing planned prior to acceptance of the equipment from the manufacturer and completion of the project. Possible tests include power, availability tests, SCADA acceptance, distribution system acceptance, etc. Provide detailed information on the initial years of operation and the requirements for the turbine manufacturer and construction vendor to demonstrate acceptable project performance.

8.10.5 Commercial Operation

The proposal should clearly describe the anticipated commercial operation date and the ongoing operations and maintenance plan for the project, how spares availability will be assured and other operations, maintenance and logistics issues. Provide a detailed plan for operations and maintenance through the term of the transaction including a description of the operations and maintenance plan for the term of the turbine generator manufacturer’s warranty and the maintenance plan once these warranties have expired.

8.11 PROPOSAL SECTION 10: SITE CONTROL

Provide detailed documentation of site control, access road, and transmission corridor easements needed to construct and operate the facility during the term of the PPA. Details should include a clear description of the land under control, including the percentage of the proposed project site under control, the nature of the control (owned outright, under lease, under lease-option, etc.), and the strategy for securing control of the remainder of the site area. Also include a clear disclosure of any critical portion of the site that is not under control.

Identify all neighboring landowners and provide contact information.

Identify all parties who have expressed objections to plans to develop the site, including the nature of the objections and respondent’s plan to deal with the objections.

Provide all information regarding communications with the county or other local government agencies. If local agencies have been contacted, explain the agency reaction to development plans and how any concerns will be addressed.

8.12 PROPOSAL SECTION 12: ENVIRONMENTAL

8.12.1 Environmental Assessment

Provide the Phase 1 Environmental Site Assessment (“EA”) for the entire project area including qualifications of people or entities conducting the assessment. Also summarize any environmental conditions and/or issues identified in the Phase 1 EA and proposals to address these conditions and/or issues.

8.12.2 Critical Environmental Conditions

Provide reports documenting the evaluation of all critical environmental conditions on or near the project which may affect construction or operation and maintenance of the project including but not limited to:

- Environmental liens
- Federal National Priority List Sites (Superfund)
- Montana State Hazardous Waste Sites (CECRA)
- Wetlands
- Cultural resources

- Other environmental concerns that will require remediation under Montana or Federal law
- Specially designated lands (i.e., Wilderness, Wilderness Study Areas, Wild and Scenic River, State Parks, National Monuments, Areas of Critical Environmental Concern, Research Natural Areas, etc.)

Provide written permission for NorthWestern Energy to contact any sources of information about potential environmental, water, fish, wildlife, and habitat impacts including but not limited to city and county offices, state, and federal agencies, non-governmental organizations, and others without restriction.

8.12.3 Wildlife and Habitats

Provide reports assessing wildlife and habitats in and around the project including but not limited to:

- Plant and animal species of concern as identified on appropriate Federal or Montana lists such as Endangered Species Act, Montana Species of Concern etc.
- Identification and evaluation of any other significant fish or wildlife or habitats which may impact the construction, operation or maintenance of the project.
- Provide documentation of project consultation with the United States Fish and Wildlife Service (USFWS) and Montana Fish Wildlife and Parks (FWP) including agency recommendations, concerns or suggestions and copies of all correspondence to and from these agencies regarding the project.
- If the proposed project is in or near Sage Grouse Core, General, or Connectivity Habitat as identified in the Montana Governor’s Executive Order for Sage Grouse Conservation provide:
 - Map showing the project location in relation to the Sage Grouse Habitat.
 - A copy of Sage Grouse Consultation Letter for the project from the Montana Sage Grouse Habitat Conservation Program.
 - If the project falls within any of the above identified types of sage group habitat, provide information describing how the project will comply with the Executive Order for Sage Grouse Conservation.

8.12.4 Guidelines for Wind

If the proposed project includes wind generation, please demonstrate compliance with the United States Fish and Wildlife Service (USFWS) Land Based Wind Energy Guidelines (LBWEG) and the USFWS Eagle Conservation Plan Guidance (ECPG) by providing the following.

- Copies of all consultations, and communications with and responses from USFWS, Montana Fish Wildlife and Parks (MTFWP) and all other resource agencies involved with the project.
- Documentation of the USFWS and FWP received copies of the following at least one week prior to at least one consultation:
 - Tier 1 Site Evaluation
 - Tier 2 Site Characterization
- Tier 3 Field Studies documenting wildlife and habitats and predicting project impacts including but not limited to:

- Raptor nest surveys as described in the LBWEG
- Eagle nest surveys as described in the ECPG
- Eagle Point Counts
- Avian Point Counts
- Bat Acoustic Surveys
- Location of any Prairie Grouse (Sage Grouse and Sharptail Grouse) Leks
- Proposed mitigation for identified impacts.

Provide the agency response to the above studies or study plans in a letter or email from the agency.

For existing wind projects, in addition to the above, include the following:

- Tier 4 Post Construction monitoring studies to estimate impacts including fatality monitoring.
- Tier 5 Other post-construction monitoring studies and research.
- Documentation of all bird and bat mortalities since project construction or operation began.
- Copies of any correspondence with USFWS and FWP or other agencies concerning any bird or bat mortalities occurring at the project since construction or operations began.

8.12.5 Environmental Permitting

Provide a list of all Federal, State or County required environmental permits and the status of such permits including the timeframe expected for acquiring any permits not already obtained. Include copies of correspondence with permitting agencies.

8.12.6 WREGIS Certification

All renewable output will be submitted to the Western Renewable Energy Generation Information System (“WREGIS”) for certification, either by NorthWestern or the project owner as part of the certification. NorthWestern can submit the relevant operational data to WREGIS to facilitate certification, but may require the project owner to provide certain information, including the aforementioned executed seller’s certification, and authorize NorthWestern to disclose such information to WREGIS as part of the terms of the PPA resulting from this process. Additional information can be obtained at <https://www.wecc.biz/WREGIS/Pages/Default.aspx>.

8.13 PROPOSAL SECTION 13: COMMUNITY RENEWABLE STATUS

If respondent is submitting a PPA proposal, provide a summary of the steps taken to ensure that the project is and will remain CREP-eligible throughout the term of the development. If the respondent is submitting a PPA proposal, provide the ownership structure of the company or entity developing the project including the specific identities and domiciles of all major and minor owners and verification that the minimum requirement for local ownership is met.

8.14 PROPOSAL SECTION 14: CONTRACT EXCEPTIONS

List and explain in detail the changes or exceptions requested to the PPA templates provided in Appendices B1 or B2. If no changes are required, indicate that no changes will be requested. All changes must be accompanied with a Microsoft Word version of the PPA template using the “track changes” feature.

9. EVALUATION CRITERIA

The following evaluation criteria will be used to score and compare the proposals and determine the results of the screenings. Respondents should take care in the preparation of proposals to address each of these subject areas in the appropriate section of the proposal. It is important that information provided in the proposals be accurate and a fair representation of the products and services being offered. Any attempts to influence the scoring by providing inaccurate or incomplete information will be grounds for immediate dismissal from the process and the suspension of any discussions that may be underway.

9.1 PRICE AND VALUE OF ENERGY, CAPACITY AND RECS

The price evaluation criteria will be based on the net cost to NorthWestern for the power output and environmental attributes of the project. The net cost will include such costs as those associated with transmission and ancillary services needed to make the proposed energy production usable to serve NorthWestern's retail load in the State of Montana and will include an assessment of the value delivered to the resource portfolio including the environmental benefits conveyed to NorthWestern.

9.2 COMPANY/DEVELOPMENT TEAM

The ability of the respondent to perform the tasks and development as outlined in their proposal will be evaluated based on the following criteria:

1. Demonstrated development experience, including local experience
2. Experience in the ownership, operation and maintenance of similar projects
3. Level of warranty assurances provided by the OEMs
4. Willingness to accept the contract templates provided by NorthWestern
5. Demonstrated dedication to safe working practices
6. Ability to meet schedule

9.3 TECHNOLOGY

Proposals will be evaluated for technical feasibility including the following criteria:

1. Commercial feasibility of the chosen technology
2. Project contribution to NorthWestern's load service capacity needs: NorthWestern is a dual peaking utility that experiences high load events in both the summer and the winter months. Dependable capacity and flexibility in either or both seasons will be credited to the proposal.
3. Access to necessary project major components

9.4 SITE SUITABILITY

The proposal shall be reviewed for the overall environmental impacts of the renewable facility as identified in Section 8.12. The builder and developer will be responsible for ensuring the project meets all applicable state and federal environmental laws, siting requirements, siting guidelines and applicable environmental standards required in permits to ensure the project output maintains the criteria for renewable power as specified under WREGIS for the life of the project.

Access to transmission facilities, resource diversification and local support/opposition will all be considered as part of the evaluation process. The following will also be valued:

1. Environmental issues appropriate for the resource type, including but not limited to adherence to air and water quality permits, FERC licenses, land use suitability and required approvals

2. Risks from impacts on protected species, species, or groups of species identified on state or federal species of concerns list, or other environmental risk or hazards will affect the proposal score
3. Resource assessment of the project energy projections and availability of the prime mover
4. Local support or opposition to the project
5. The requirement for new transmission facilities including the distance required and feasibility of construction

9.5 DEVELOPMENT MILESTONES

Development milestones including the following items will be used to assess the readiness of the project to move forward and the likelihood of a successful and timely project completion.

1. Site control
2. Permitting status
3. Status of project financing and financial feasibility
4. Interconnection status

9.6 NON-EXCLUSIVE LIST

NorthWestern reserves the right to exercise reasonable and prudent judgment in evaluating responses and may modify the criteria at its sole discretion in order to support such judgment.

10. ADDITIONAL PROVISIONS

10.1 RIGHT TO TAKE NO ACTION

NorthWestern reserves the right to enter into bilateral negotiations with respondents, shortlist respondents or take no action at its sole discretion.

10.2 CONFIDENTIALITY

NorthWestern will not disclose information received in the RFP except as needed to support a regulatory process or unless legally compelled to disclose the information. As a regulated utility under the jurisdiction of the MPSC, NorthWestern follows requirements for resource procurement and expects to submit detailed information (including information contained in RFP responses) to the MPSC to support regulatory proceedings as a result of this RFP. In order to support an open and transparent process, NorthWestern plans to submit RFP information without a request for confidential treatment unless notified by respondents as detailed below.

Additionally, NorthWestern consults with a group of stakeholders in the form of the Electric Technical Advisory Committee (“ETAC”). Information regarding the RFP process, evaluation, rankings, and ultimate selection may be shared with the individuals on the ETAC, although the ETAC will be asked to refrain from divulging any of the information. Additionally, pursuant to § 69-3-1207(4)(a), MCA, the Montana Consumer Counsel (“MCC”) may hire an independent monitor to follow this RFP process, which would require NorthWestern to share updates on the RFP process with the independent monitor. If NorthWestern is required to share any information that is deemed confidential by the respondent(s) with the MCC independent monitor, then it will require the independent monitor to sign an appropriate non-disclosure agreement.

As a regulatory body, the MPSC conducts open processes and any unprotected information filed with the MPSC is available to the public. If NorthWestern receives a request for RFP respondents’ information or

NorthWestern determines that it needs to provide such information to support its regulatory filing, NorthWestern will provide notice to RFP respondents' through the contact email provided in the RFP. Individual respondents that wish to seek protected status for all or a portion of its proposals must immediately inform NorthWestern of such fact and shall be solely responsible for seeking protection of the information they desire to remain confidential in a timely manner as to not delay the underlying regulatory proceeding. The MPSC has protected in prior dockets the following categories of information: (1) site-specific wind data and associated meteorological data prepared or acquired by CREP developers for projects; (2) landowner development agreements, including leaseholds and royalty agreements, under which the CREP developers located and developed its projects; (3) turbine contracts, including not only pricing terms, but non-price terms such as warranty and service provisions; (4) certain environmental information; and (5) financial data, such as cost of capital or pro forma financials. If an individual respondent desires protection of any or all of the above categories of information for their proposals, it will be the responsibility of the RFP respondent to provide NorthWestern with a redacted copy of their proposal(s) reflecting redaction of the relevant information by the time NorthWestern is required to provide such redacted materials to the MPSC pending the outcome of the respondent's motion for protective order. If an RFP respondent fails to respond to NorthWestern's notice, NorthWestern will submit the information without protection.

NorthWestern will have no obligation to participate in, cooperate with, or in a way assist respondents in seeking any protective order. NorthWestern provides no assurance that information contained within proposals will be granted protection. NorthWestern will require its contractors and consultants to treat proposal information with the same level of confidentiality as the utility itself.

10.3 REGULATORY APPROVALS

NorthWestern, in its sole discretion, may submit agreements resulting from this solicitation for regulatory advance approval by the MPSC. Agreements submitted to the MPSC advanced approval process can take up to 9 months from the time the request is submitted.

10.4 OWNERSHIP AND RETURN OF RESPONSES

All materials submitted as part of this RFP shall become the property of NorthWestern and shall not be returned.

10.5 COST OF RESPONDING

Each response prepared in response to this RFP will be prepared at the sole cost and expense of the respondent and with the express understanding that there will be no claims whatsoever for reimbursement from NorthWestern.